



### **QUESTION ONE (COMPULSORY) (30 Marks)**

- a. Define the following terms:
  - i. Petroleum (1 Mark)
  - ii. Reservoir (1 Mark)
- b. Distinguish the terms dead oil and live oil as used in petroleum technology. (1 Mark)
- c. Examine properties of water as analyzed in geologic formations. (2 Marks)
- d. A 18 psia pressure drawdown is required to produce 468 STBO/day. Use well PI to estimate the oil production rate at 8.5 psia pressure drawdown. (2 Marks)
- e. Compare and contrast two primary types of traps. (4 Marks).
- f. An oil reservoir has an average porosity = 0.315 in an area of 4860 acres with a net thickness of 102 ft, initial oil saturation of 72%, and initial oil formation volume factor of 1.245 RB/STB. Use the volumetric OIP equation to estimate OOIP. (2 Marks)
- g. Examine the five stages considered during the drilling process. (10 Marks).
- h. Examine the term well completion as used in petroleum technology. (4 Marks)
- i. Examine the terms upstream, midstream and downstream as used in petroleum industry. (3 Marks)

### **QUESTION TWO (20 Marks)**

- a. Compare and contrast Measurement While Drilling (MWD) and Logging While Drilling (LWD). (4 Marks)
- b. Examine the various components of a rotary rig as used in drilling a well to access reservoir fluids. (12 Marks)
- c. The specific gravity of an oil sample is 0.815. Calculate the API density. (2 Marks)
- d. A well produces 400 MSCF gas per day and 300 STB oil per day. Calculate the GOR in MSCFG/STBO. (2 Marks)

### **QUESTION THREE (20 Marks)**

- a. Examine the term well logging as used in petroleum technology. (3 Marks)
- b. Using the following correlations for dead oil and live oil provided below, compute the dead oil viscosity and live oil viscosity for a 41°API oil at 205 °F with 286 SCF/STB of dissolved gases. (6 Marks)

Dead oil: 
$$\log_{10} (\mu_{oD} + 1) = 73.3 \frac{10^{-0.0251 \times \text{API}}}{T^{0.564}}$$

Live oil:  $\mu_o = A\mu_{oD}^B$ , where  $A = 10.7(R_s + 100)^{-0.515}$ ;  $B = 5.44(R_s + 150)^{-0.338}$

- c. Compute the Formation Volume Factor (FVF) of an oil sample that occupies 0.95 bbl at stock tank (surface) conditions and 1.25 bbl at reservoir conditions. (3 Marks)
- d. Examine the lifecycle of a reservoir (Use illustrations where appropriate). (8 Marks)

**QUESTION FOUR (20 Marks)**

- a. Compare and contrast the different types of wells. exploration wells. (4 Marks)
- b. Torsion in a drill string is caused by a twisting moment (or rotary torque T). Calculate the angle of twist (in degrees) for a 6.234 m length of pipe subjected to a rotary torque=4650 N.m. The shear modulus of elasticity is 58 GPa, and the polar moment of inertia of the drill string is  $0.95 \times 10^{-5} \text{ m}^4$ . (2 Marks)
- c. Calculate volumetric sweep efficiency  $E_{vol}$  and recovery efficiency (RE) from the following data: (10 Marks)

$S_{oi}$	0.68
$S_{oa}$	0.25
Area swept	450 acres
Total area	876 acres
Thickness swept	9.3 ft
Total thickness	14.2 ft
Neglect FVF effects since $B_{oi} \approx B_{oa}$	

- d. Examine primary, secondary and tertiary production stages as used in petroleum technology. (4 Marks)

**QUESTION FIVE (20 Marks)**

- a. A well is draining a gas-water reservoir. The drainage area of the well is 140 acres and has a net thickness of 16 ft. Initial properties are 15% porosity, 63% gas saturation and gas FVF of 0.0023 RB/SCF. What was the original gas in place in the drainage? (4 Marks)
- b. Examine the term petroleum geology in terms of geologic history of the earth, rocks and formations, and finally sedimentary basins. (12 Marks)
- c. Compare and contrast two major sources of sampling fluid data in a reservoir. (4 Marks).